United States Environmental Protection Agency Washington, DC 20460

	WELL REWORK	RECORD	
Name and Address of Permittee	Name	and Address of Contractor	
Texas Brine Company Saltville, LLC 4800 San Felipe, Houston Texas 77056	Phys	sical Location Address: 889 Add	er Lane, Saltville VA 24370
Locate Well and Outline Unit on Section Plat - 640 Acres	State VA	County Washington	Permit Number VAS3G931BSMY
N N	Surface Location Descri	ption 1/4 of Section	_ Township Range
	Surface Location ft. frm (N/	tions from nearest lines of quarter S) Line of quarter section Line of quarter section.	section and drilling unit
w	WELL ACTIVITY	Total Depth Before Rework	TYPE OF PERMIT
"	Bring Diangest	4054	Individual

and ft. from (E/W)	Line of quarter section.	
WELL ACTIVITY Brine Disposal	Total Depth Before Rework 4054	TYPE OF PERMITIndividual
Enhanced Recovery Hydrocarbon Storage	Total Depth After Rework	Area Number of Wells 6
Solution Mining Lease Name	Date Rework Commenced 12/02/2008	Well Number
	Date Rework Completed	TBCS#1

			WELL CAS	SING RECORD E	SEFORE REWO	ORK	
C	asing	Cen	nent	Perfor	ations	Acid or Fracture	
Size	Depth	Sacks	Туре	From	То	Treatment Record	
16"	1193'					Cemented String	
13"	1578'					Cemented String	
10-3/4"	2198'					, San Carlotte	
7"	3334'						
4-1/2"	4000						

WELL CASING RECORD -- AFTER REWORK (Indicate Additions and Changes Only)

С	Casing	Cen	ment	Perfor	rations	Acid or Fracture		
Size	Depth	Sacks	Туре	From	То	Treatment Record		
16"	1193'					No Change		
13"	1578'					No Change		
10-3/4"	1806'					Adjusted		
7"	3850'					New Location		
4-1/2"	4003'					New Location		
		,						

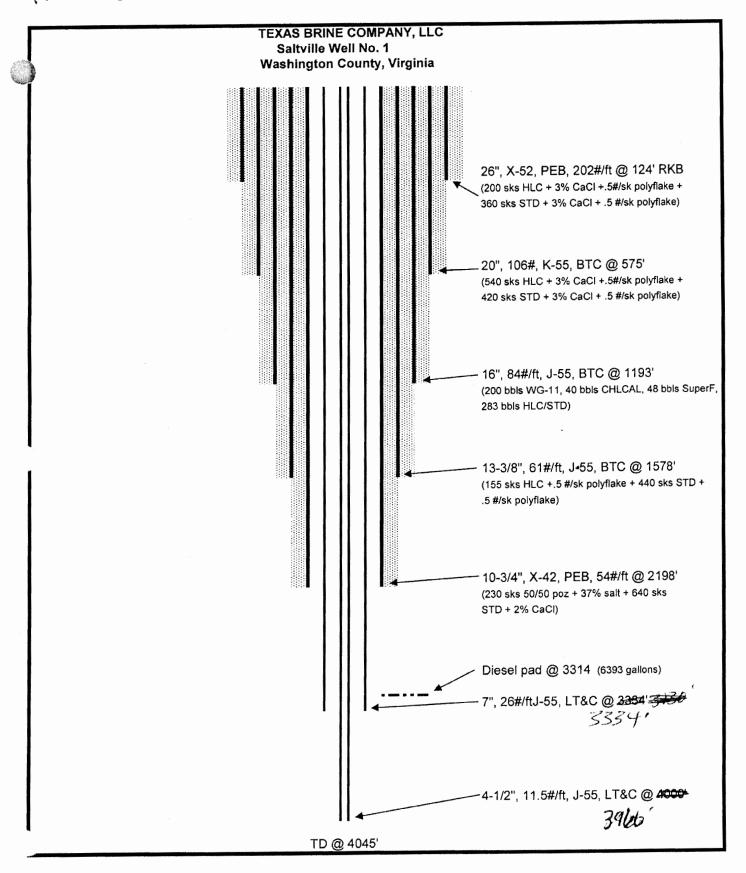
DESCRIBE REWORK OPERATIONS IN DETAIL	WIRE LINE LOC	SS, LIST EACH TYPE
USE ADDITIONAL SHEETS IF NECESSARY	Log Types	Logged Intervals
Plug back original borehole to bottom of 10-3/4" cemented casing.		1
Set whipstock in 10-3/4" casing at 1806' and cut window.		
Directionally drill vertical borehole from 1806' to 4,003'.		
Re-run 7" and 4-1/2" tubing.		

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the Information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

		1	
Name and Official Title (Please type or print)	Signature	1	Date Signed
Mark Cartwright - President	uld	theuf	11/24/2008

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⊗EPA			WEI	L REW				
Name and Add	ress of Permittee						of Contractor	
Texas Brine	Company Saltvi lipe, Houston T							Lane, Saltville VA 24370
	ell and Outline U	nit on	Sta	nte VA		County		Permit Number VAS3G931BSMY
Section P	lat - 640 Acres		_					VASSO931BSW1
	N			rface Location	•			- :-
			ļ	1/4 of	1/4 of 1	/4 of	1/4 of Section	Township Range
│ │ ┤ ─	┡╌╬┈┠╌╣		Lo	cate well in tw	o directions	from nea	rest lines of quarter s	ection and drilling unit
	┝┵╌┠┙		Su	rface				
1 1	i i i i	i i I	- 1				f quarter section	
1				d ft. from				
w 	 		E V	VELL ACTIVIT	′	Total De	epth Before Rework	TYPE OF PERMIT
			=	Brine Dispo		Tetal D	- th After Demonts	Individual
	!!!!!	[[]		Enhanced F	-	I otal De	opth After Rework	✓ Area
- -				Hydrocarbo Solution		Date Re	work Commenced	Number of Wells 6
	<u></u>	·	L	еаве Name		11/14/	2008	Well Number
	! ! !		-			Date Re	work Completed	TBCS#15
	s							11008#13
				1000				
Ca	sing	Cen	nent	ASING RECOI	Perforations	E REWOR	T	Acid or Fracture
Size	Depth	Sacks	Туре	From		То		reatment Record
13-3/8"	1630'						Cemented to Surfa	ace
9-5/8"	2355'						Plugged	
5-1/2"	2416'					:	Plugged	- A
2-3/8"	2410'						Plugged	
								
		WELL CASING	RECORD A	FTER REWOR	K (Indicate	Additions	and Changes Only)	All and the second of the seco
Cas	ing	Cem	ent		Perforations			Acid or Fracture
Size	Depth	Sacks	Туре	From		То		reatment Record
13-3/8"	1630						No change	
9-5/8"	1700'						Adjust Tubing	
5-1/2" 2-3/8"	1700'						Adjust Tubing	
2-3/8	2000'						Adjust Tubing	
					-:			
	DECORISE SETTI	DE ODES ATION					WIRE LINE LOGS, LIS	ST EACH TYPE
	USE ADDITION	ORK OPERATIONS AL SHEETS IF NE				Log Ty		Logged Intervals
Adjust 9-5/8"	and 5-12" Tubir	18			Sonar Sur			
	8" tubing to bott				2000			· · · · · · · · · · · · · · · · · · ·
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attachme: informatio	nts and that, base	ed on my inquiry te, and complete	of those indiv	iduals immed hat there are	lately respor	sible for	obtaining the informa	n this document and all tion, I believe that the formation, including the
lame and Offici	al Title (Please t	ype or print)		Signature	7/)		Date Signed
	ght - President			rel	/()		2 0	11/24/2008



USC SALTVILLE 2764963398

ATT: SROKEN OMB No. 2040-00

United States Environmental Protection Agency Washington, DC 20469 ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT Name and Address of Surface Owner Name and Address of Existing Permittee Texas Brine Co. Saltville LLC Texas Brine Co. Saltville LLC Drawer 1125 Saltville, Va. 24370 Drawer 1125 Saltville, Va. 24370 Permit Number Locate Wall and Outline Unit on VAS3G931BSMY Virginia Washington Section Plat - \$40 Apres Surface Location Description _ 1/4 of ·_ _ 1/4 of _ ___ 1/4 of Section . Township Locate well in two directions from nearest lines of quarter section and drilling unit Surface ft. frm (N/S) ____Line of quarter section Location 72 from (E/W) Line of quarter section. TYPE OF PERMIT WELL ACTIVITY ✓ Brine Disposal ... individuai Enhanced Recovery / Area Hydrocarbon Storage Number of Wells Well Number TUBING - CASING ANNULUS PRESSURE (OPTIONAL MONITORING) INJECTION PRESSURE TOTAL VOLUME INJECTED MINIMUM PSIG MAXIMUM PSIG AVERAGE PSIG MAXIMUM PSIQ Certification i certify under the penalty of law that I have personally examined and am familiar with the information autimited in this document and all stachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information to true, accurate, and complete. I am aware that there are eignificant penalties for submitting false information, including the possibility of fine and imprisonment. [Ref. 40 CFR 144,32] Name and Official Title (Please type or print) 1-6-09

Roscoe Call Brine Production Manager

				OME No. 2040-00	Maroval Expires	4/20/07
		United States	Environmental Protec		pprovat Expiree	Haurur
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Drawer 1125 Saltvi		# j : # X	Drawer 1	125 Saltville, Va	y may i way i	
Locate Well and		State Virgin	nia	County Washington	Permit N VAS30	lumber 3931BSMY
Section Plat - 640	ACTE	1 1 1 2 2	Location Description			
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		_	.50	י ממש ב	Well Number	14-0
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	8			S 19K/ NC	TUBING - CASING	ANNULUS PRESSU
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10NTH YEAR 7-08 9-08 10-08 1-08 2-08		PRESSURE MAXIMUM PSIG 499 5/2 5/0 600	TOTAL VOLU	MCF	TUBING - CASING (OPTIONAL MINIBIUM PSIG	ANNULUS PRESSU MONITORING)
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10NTH YEAR 7-08 2-08 0-08 1-08 2-08		PRESSURE MAXIMUM PSIG 499 5/2 5/0 600 585	TOTAL VOLUME BBL 279573 249902 198602 370377 377035	MCF	TUBING - CASING (OPTIONAL MINIBIUM PSIG	ANNULUS PRESSU MONITORING) MAXIMUM PSIG
WONTH YEAR 7-08 8-08 9-08 1-08 2-08		PRESSURE MAXIMUM PSIG 499 5/2 5/0 600 585	TOTAL VOLUME BBL 279573 249902 198602 370377 377035	MCF	TUBING - CASING (OPTIONAL MINIBIUM PSIG	ANNULUS PRESSU MONITORING) MAXIMUM PSIG
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Neme	ervo	Offici	a) Title	(Pleas	•	YP.	or p	rint)
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Signatus

OMB No. 2840-0

Approval Expires 4/30/07

SEPA	ANNUAL DI		e Environmental Protei Washington, DC 20400 ECTION WELI		NG REPORT	
Name and Address of Texas Brine Co.Salt Drawer 1125 Saltvii	ville LLC		Texas Br	Address of Surface Orine Co. Saltville LL 1125 Saltville, Va. 2	c	,
Locate Well and		Etate Virgi	nie	County Washington	Permit Nu VAS3G	imber 931BSMY
Section Plat - 640	Acres N		e Location Description	· · · · · · · · · · · · · · · · · · ·	المتنبيث.	
	- 1	1			tion Township	
- - - - - - - - - - -		Surfection Location and W	e on fl. frm (N/6) fl. from (E/W) ELL ACTIVITY Brine Disposal	Line of quarter section TYPE OF PERI	п.	TRUING UNIC
		_ _ _ _	Rydrocarbon Storage	Number of We		PC#1
	HLIECTION	PRESSURE	TOTAL VOLU	ME SUNCTED	TUBING - CASING A	MNULUS PRESSURE SONITORING)
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